**Government of Alberta** ■
Environment

# ENFORCEMENT OF THE

# *ENVIRONMENTAL PROTECTION AND ENHANCEMENT ACT*

And

# *WATER ACT*

1 Apr 2011 - 30 Jun 2011

July 2011
Environmental Operations
Alberta Environment

**Government of Alberta** ■
Environment

# *Enforcement Actions*

*1 Apr 2011 - 30 Jun 2011*

| *Company/Individual* | *Municipality / LLD* | *Decision Date/ Penalty* | *Act/ Regulation* | *Comments / Disposition* |
|---|---|---|---|---|
| **Administrative Penalties** | | | | |
| 313639 Alberta Ltd. & Herman, Gerald | MD of Foothills Plan 8911194, Block 2 | 06-Apr-11 Assessed: $4,500.00 | WA 142(1)(h) 36(1) | The Parties conducted an unauthorized activity, being the commencement of the construction of the New Bank Works without an Approval on April 7, 2009. Paid 27 April 2011. |
| Alberta-Pacific Forest Industries Inc. | County of Athabasca SE-13-69-20-W4 | 11-Apr-11 Assessed: $3,500.00 | AEPEA(R) 227(e) | The Company operates the Athabasca Bleached Market Kraft Pulp Plant pursuant to an Approval. It contravened its approval by releasing industrial wastewater, (boiler water) from an un-approved location, being the Frazil Ice Boiler on or about July 20, 2009. Paid 26 April 2011. |

# *Enforcement Actions*

*1 Apr 2011 - 30 Jun 2011*

| *Company/Individual* | *Municipality / LLD* | *Decision Date/ Penalty* | *Act/ Regulation* | *Comments / Disposition* |
|---|---|---|---|---|
| **Amended Environmental Protection Orders** | | | | |
| Gas Plus Inc. & Handel Transport (Northern) Ltd. | Calgary<br>Plan 4610AJ, Block 5, Lot 1-3 | 21-Apr-11 | AEPEA(R)<br>113 | Amendment No. 1 issued to EPO-2010/58-SR: All references to delineation and remediation activities in the Amendment and original EPO are applied to Off-Site areas and all references in the Amendment to source removal activities are applied to the Site. In Clauses 7,8,11,12,15 and 16, delete "The Company" and replace with "The Parties"; In Clause 10, paragraph (e), delete "February 5, 2011" and replace with "June 10, 2011"; In Clause 12, delete "February 25, 2011" and replace with "June 30, 2011"; In Clause 14, paragraph (c), delete "March 4, 2011" and replace with "July 11, 2011"; In Clause 14, paragraph (d), delete "August 31, 2011" and replace with "November 30, 2011"; Additional Off-Site Delineation Requirements to be conducted; Parties shall Commence and implement a Source Removal Program for the Site and submit a final Source Removal Program Report. |
| Gas Plus Inc. & Handel Transport (Northern) Ltd. | Calgary<br>Plan 4610AJ, Block 5, Lot 1-3 | 01-Jun-11 | AEPEA(R)<br>113 | Amendment No. 2 issued to EPO-2010/58-SR: In Clause 19, delete "May 10, 2011" and replace with "June 21, 2011"; In Clause 21, delete "June 10, 2011" and replace with "June 21, 2011"; and In Clause 22, delete "June 24, 2011" and replace with "August 4, 2011". Notice of Appeal and request for a Stay received June 9, 2011 by the Environmental Appeals Board. |
| Canadian National Railway Company | Wabamun | 23-Jun-11 | AEPEA(R)<br>113 | Amendment No. 4 to EPO-2005/12-CR issued; Clauses 1.1 - 1.26 inclusive, Clause 2 and Clause 3 of EPO Amendment No. 3 are repealed and replaced; The Company shall on or before March 31 of each year, submit to the Director for Approval a written Annual Groundwater Monitoring and Remediation Plan; may be directed to perform additional work ("Additional Directions") and must comply with all Additional Directions issued in writing by the Director. |

# *Enforcement Actions*

*1 Apr 2011 - 30 Jun 2011*

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| **Enforcement Orders** | | | | |
| Half Moon Lake Resort Ltd. & Purdy, John | Strathcona County SE-6-52-21-W4 | 27-Apr-11 | WA 49 | The Company owns and operates the Half Moon Lake Resort (the "Resort") on the lands legally described as SE 6-52-21-W4M and Jack Purdy is the sole director of the Company. The Resort, a seasonal recreational facility, includes day use and overnight camping for recreational vehicles and tents, washroom and shower facilities, laundry facilities, power, water and sewer utilities, a store and office, and a beach area with washroom facilities on Half Moon Lake. The groundwater intended as potable water for the Resort is supplied by three known groundwater wells [the "Wells"]. On October 8, 2009, Alberta Environment (AENV) conducted a joint inspection with Alberta Health Services in regard to potable water quality concerns and the unauthorized diversion of water. Inspection confirmed that the Wells did not have diversion licences under the Water Act. Purdy was advised of the requirements for Water Act licences for the groundwater wells and an EPEA authorization for the Waterworks System. To date, and despite numerous exchanges between the Parties and AENV, the parties have failed to submit any applications under both the Water Act and EPEA. The Parties shall immediately cease diversion of any water from Wells #1, #2, #3, or from any other wells located on the Lands; cease operation of both the Wastewater and Waterworks System; not permit, commence or continue the release of any wastewater from the lagoons to the environment; and immediately cease any activities in respect of any waterbody or wetland. Notice of Appeal received by the Environmental Appeals Board May 2, 2011. |
| Half Moon Lake Resort Ltd. & Purdy, John | Strathcona County SE-6-52-21-W4 | 27-Apr-11 | AEPEA(R) 61 176 | The Company owns and operates the Half Moon Lake Resort (the "Resort") on the lands legally described as SE 6-52-21-W4M and Jack Purdy is the sole director of the Company. The Resort, a seasonal recreational facility, includes day use and overnight camping for recreational vehicles and tents, washroom and shower facilities, laundry facilities, power, water and sewer utilities, a store and office, and a beach area with washroom facilities on Half Moon Lake. The groundwater intended as potable water for the Resort is supplied by three known groundwater wells [the "Wells"]. On October 8, 2009, Alberta Environment (AENV) conducted a joint inspection with Alberta Health Services in regard to potable water quality concerns and the unauthorized diversion of water. Inspection confirmed that the Wells did not have diversion licences under the Water Act. Purdy was advised of the requirements for Water Act licences for the groundwater wells and an EPEA authorization for the Waterworks System. To date, and despite numerous exchanges between the Parties and AENV, the parties have failed to submit any applications under both the Water Act and EPEA. The Parties shall immediately cease diversion of any water from Wells #1, #2, #3, or from any other wells located on the Lands; |

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*1 Apr 2011 - 30 Jun 2011*

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| | | **Enforcement Orders** | | |
| | | | | cease operation of both the Wastewater and Waterworks System; not permit, commence or continue the release of any wastewater from the lagoons to the environment; and immediately cease any activities in respect of any waterbody or wetland. Notice of Appeal received by the Environmental Appeals Board May 2, 2011. |
| Agrimax Ltd. | Rocky View County<br>NE-33-27-26-W4 | 08-Jun-11 | AEPEA(R)<br>227(g)<br>227(e) | The Company holds an Approval to operate a fertilizer manufacturing plant on NE 33-27-26-W4M in Rocky View County, near Irricana, Alberta. The Plant is not presently operating due to ongoing and significant financial difficulties of Agrimax that have prevented them from meeting their regulatory obligations, and the Plant has only operated sporadically since 2004. Agrimax was issued two previous enforcement orders in 2005 under both EPEA and the Water Act for various issues of non-compliance, and due to financial problems did not fully complete all requirements of the orders. Inspections of the Plant in the fall of 2008 and spring of 2009 identified that Agrimax was improperly storing approximately 7,500 cubic metres of waste sulphur which may have caused contamination to soils and groundwater. August of 2009 Agrimax had an unauthorized release of industrial wastewater from its surface water runoff pond at the Plant and current analytical data has confirmed the presence of groundwater contamination resulting from operations at the Plant. Since Agrimax had not come into compliance with its approval or appropriately manage contamination on site, Enforcement Order No. EO-2010/03-SR was issued December 8, 2010 indefinitely suspending the company's approval pending compliance. To date Agrimax has not complied with any of the requirements of the order and the Director is of the opinion that Agrimax has contravened and continues to contravene Clauses of both the Approval and Enforcement Order under the Environmental Protection and Enhancement Act. Approval No. 20291-02-00, as amended, is immediately cancelled and Agrimax shall submit and implement both a Decommissioning Plan and a Reclamation Plan for the Plant and the Lands. Notice of Appeal received by the Environmental Appeals Board 14 June 2011. |

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*1 Apr 2011 - 30 Jun 2011*

| *Company/Individual* | *Municipality / LLD* | *Decision Date/ Penalty* | *Act/ Regulation* | *Comments / Disposition* |
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| **Environmental Protection Orders** | | | | |
| Rimbey Hydrocarbons Incorporated | Red Deer County SE-7-38-27-W4 | 07-Apr-11 | AEPEA(R) 113 140 | Rimbey Hydrocarbons Incorporated ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met. |
| Rimbey Hydrocarbons Incorporated | Lacombe County SE-19-39-1-W5 | 07-Apr-11 | AEPEA(R) 140 113 | Rimbey Hydrocarbons Incorporated ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met. |
| White Shield Oil and Gas (Canada) Limited | Leduc County NW-4-48-27-W4 | 07-Apr-11 | AEPEA(R) 140 113 | White Shield Oil and Gas (Canada) Limited ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met. |
| West Ridge Resources Limited | County of Newell SW-14-23-15-W4 | 07-Apr-11 | AEPEA(R) 113 140 | West Ridge Resources Limited ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing |

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| **Environmental Protection Orders** | | | | |
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| West Ridge Resources Limited | County of Newell<br>SW-18-23-14-W4 | 07-Apr-11 | AEPEA(R)<br>113<br>140 | West Ridge Resources Limited ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met. |
| Warpet Exploration Limited | Parkland County<br>SW-34-52-26-W4 | 07-Apr-11 | AEPEA(R)<br>140<br>113 | Warpet Exploration Limited ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met. |
| Wessely Energy Limited | Special Area 2<br>NE-9-28-15-W4 | 08-Apr-11 | AEPEA(R)<br>113<br>140 | Wessely Energy Limited ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met. |

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| **Environmental Protection Orders** | | | | |
| Argus Resources Limited | MD of Peace<br>SE-16-87-14-W5 | 11-Apr-11 | AEPEA(R)<br>140<br>113 | Argus Resources Limited ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well (Argus et al Golden 8-16-87-14). Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met. |
| Argus Resources Limited | MD of Taber<br>SW-25-9-17-W4 | 11-Apr-11 | AEPEA(R)<br>140<br>113 | Argus Resources Limited ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well (Argus Taber 5-25-9-17). Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met. |
| Argus Resources Limited | MD of Taber<br>NW-25-9-17-W4 | 11-Apr-11 | AEPEA(R)<br>113<br>140 | Argus Resources Limited ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well (Argus Taber 11-25-9-17). Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met. |
| Rimbey Hydrocarbons Incorporated | Red Deer County<br>SW-15-36-28-W4 | 13-Apr-11 | AEPEA(R)<br>113<br>140 | Rimbey Hydrocarbons Incorporated ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is |

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| **Environmental Protection Orders** | | | | |
| | | | | causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met. |
| Uplands Exploration Limited | Starland County<br>SE-4-34-21-W4 | 03-May-11 | AEPEA(R)<br>113<br>140 | Uplands Exploration Limited ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met. |
| Vanalta Limited | County of Northern Lights<br>SE-20-91-23-W5 | 03-May-11 | AEPEA(R)<br>140<br>113 | Vanalta Limited ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met. |
| Biomax Technologies Incorporated | Vermilion<br>NW-21-52-7-W4 | 24-May-11 | AEPEA(R)<br>140<br>113 | Biomax Technologies Incorporated ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met. |

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| **Environmental Protection Orders** | | | | |
| Tyson Energy Corporation | Special Area 2<br>SW-13-28-12-W4 | 24-May-11 | AEPEA(R)<br>140<br>113 | Tyson Energy Corporation ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met. |
| Western & Texas Oil Co Limited | MD of Wainwright<br>NE-30-45-5-W4 | 24-May-11 | AEPEA(R)<br>113<br>140 | Western & Texas Oil Co Limited ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met. |
| W.K. Arbuckle | County of Forty Mile<br>NE-2-6-9-W4 | 24-May-11 | AEPEA(R)<br>113<br>140 | W.K. Arbuckle ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met. |
| W.K. Arbuckle | County of Warner<br>NE-29-2-13-W4 | 24-May-11 | AEPEA(R)<br>113<br>140 | W.K. Arbuckle ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an |

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| **Environmental Protection Orders** | | | | |
| | | | | adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met. |
| Western & Texas Oil Co Limited | MD of Wainwright SW-30-45-5-W4 | 24-May-11 | AEPEA(R) 113 140 | Western & Texas Oil Co Limited ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met. |
| W.K. Arbuckle | County of Warner NE-35-3-12-W4 | 24-May-11 | AEPEA(R) 113 140 | W.K. Arbuckle ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met. |
| Alberta Pinnacle Oil Company Ltd. | Starland County SW-9-34-20-W4 | 14-Jun-11 | AEPEA(R) 140 113 | Alberta Pinnacle Oil Company Ltd. ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met. |

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| First West Petroleum Inc. | County of Athabasca SE-36-66-24-W4 | 14-Jun-11 | AEPEA(R) 140 113 | First West Petroleum Incorporated ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met. |
| First West Petroleum Inc. | Vermilion SE-32-47-6-W4 | 14-Jun-11 | AEPEA(R) 113 140 | First West Petroleum Incorporated ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well [00/08-32-047-06W4]. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met. |
| First West Petroleum Inc. | Vermilion SE-32-47-6-W4 | 14-Jun-11 | AEPEA(R) 140 113 | First West Petroleum Incorporated ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well [02/01-32-047-06W4]. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met. |
| First West Petroleum Inc. | Vermilion SE-32-47-6-W4 | 14-Jun-11 | AEPEA(R) 113 140 | First West Petroleum Incorporated ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well [03/01-32-047-06W4]. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred |

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| | | | | that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met. |
| First West Petroleum Inc. | Vermilion<br>SE-32-47-6-W4 | 14-Jun-11 | AEPEA(R)<br>140<br>113 | First West Petroleum Incorporated ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well [02/08-32-047-06W4]. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met. |
| Gusher Oil and Gas Limited | Strathcona County<br>SW-26-54-22-W4 | 14-Jun-11 | AEPEA(R)<br>140<br>113 | Gusher Oil and Gas Limited ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met. |
| Turf Petroleum Ltd. | MD of Provost<br>SW-10-40-4-W4 | 14-Jun-11 | AEPEA(R)<br>140<br>113 | Turf Petroleum Limited ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met. |

# *Enforcement Actions*

*1 Apr 2011 - 30 Jun 2011*

| *Company/Individual* | *Municipality / LLD* | *Decision Date/ Penalty* | *Act/ Regulation* | *Comments / Disposition* |
|---|---|---|---|---|
| **Environmental Protection Orders** | | | | |
| Turf Petroleum Ltd. | Starland County<br>SE-3-30-21-W4 | 14-Jun-11 | AEPEA(R)<br>113<br>140 | Turf Petroleum Limited ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met. |
| Tarpon Gas Marketing Limited | Special Area 2<br>SE-1-27-11-W4 | 14-Jun-11 | AEPEA(R)<br>140<br>113 | Tarpon Gas Marketing Limited ["The Company"] was licenced or otherwise authorized by the Energy Resources Conservation Board ["ERCB"] to operate the well. Alberta Environment ["AENV"] has not issued reclamation certificates for the Site. AENV is of the opinion that work is necessary in order to conserve and reclaim the site and that a release of one or more substances into the environment may occur, is occurring or has occurred that may cause, is causing or has caused an adverse effect on the environment. The Company shall submit and implement an Investigative Plan; submit and implement a Remedial Plan; submit and implement a Reclamation Plan; and apply for a reclamation certificate once the criteria has been met. |

**Government of Alberta** ■
Environment

# *Enforcement Actions*

*1 Apr 2011 - 30 Jun 2011*

| *Company/Individual* | *Municipality / LLD* | *Decision Date/ Penalty* | *Act/ Regulation* | *Comments / Disposition* |
|---|---|---|---|---|
| | | Field Warning | | |

No Activity

# *Enforcement Actions*

*1 Apr 2011 - 30 Jun 2011*

| *Company/Individual* | *Municipality / LLD* | *Decision Date/ Penalty* | *Act/ Regulation* | *Comments / Disposition* |
|---|---|---|---|---|
| **Prosecutions** | | | | |
| Suncor Energy Inc. | | 15-Apr-11<br>Penalty: $275,000.00 | WA<br>142(1)(e) | Count 1: On or between the 28th day of September 2007 and the 15th day of September 2008, both dates inclusive, at or near Fort McMurray, in the Province of Alberta, did contravene a term or condition of an approval; to wit Approval No. 00239109-00-00, Condition 2 which states: The approval holder shall undertake the activity in accordance with this approval and the plans and reports filed in the following Departmental Records: Water Management Plan for Suncor Energy Inc. Voyager Upgrader Limited Scope Approval Application December 2006 and did thereby commit an offence contrary to section 142(1)(e) of Water Act. Pled guilty and was sentenced to a fine of $275,000. Paid 10 May 2011. |
| Hu, Lianguang | | 30-May-11 | AEPEA(R)<br>227(b) | Count 12: "Co-accused Tiger Calcium Services Inc." On or between the 19th day of March 2008 and the 21st day of October, 2008 both dates inclusive, at or near Edmonton in the Province of Alberta did provide false or misleading information pursuant to a requirement under the Environmental Protection and Enhancement Act to provide information, contrary to section 227 (b) of the Environmental Protection and Enhancement Act, evidence of the offence having first come to the attention of the Director on September 8, 2008. Mr. Hu pled guilty and joint recommendation for absolute discharge pursuant to section 730(1) of the Criminal Code was granted 30 May 2011. |
| Tiger Calcium Services Inc. | | 30-May-11<br>Penalty: $100,000.00 | AEPEA(R)<br>227(e) | Count 15: "Co-accused Hu, Lianguang" On or between the 18th day of June, 2007 and the 25th day of September 2007, both dates inclusive, at or near Edmonton, Alberta, did contravene a term or condition of an approval, to wit, section 4.4.3 of Approval 67559-00-00, contrary to section 227(e) of the Environmental Protection and Enhancement Act, evidence of the offence having first come to the attention of the Director on September 8, 2008. Pled guilty and was sentenced to a penalty of $100,000 of which $75,000 will be put towards a creative sentencing project managed through the Institute of Health Economics, a non profit organization focusing on Mental Health in the Workplace. The remaining $25,000 to be paid as a fine. Fine paid 28 June 2011. |

**Government of Alberta** ■
Environment

# *Enforcement Actions*

*1 Apr 2011 - 30 Jun 2011*

| *Company/Individual* | *Municipality / LLD* | *Decision Date/ Penalty* | *Act/ Regulation* | *Comments / Disposition* |
|---|---|---|---|---|
| | | Tickets | | |
| No Activity | | | | |

# *Enforcement Actions*

*1 Apr 2011 - 30 Jun 2011*

| *Company/Individual* | *Municipality / LLD* | *Decision Date/ Penalty* | *Act/ Regulation* | *Comments / Disposition* |
|---|---|---|---|---|
| **Warning Letters** | | | | |
| Direct Energy Marketing Limited | County of Wetaskiwin SE-14-47-26-W4 | 18-Apr-11 | AEPEA(R) 227(e) | The Company operates the Watelet sour gas processing plant pursuant to an Approval. It contravened its approval with late submission of the 2009 Annual Industrial Wastewater Runoff report, which was due on or before February 14, 2010, but was not received until January 18, 2011; and failure to immediately report by telephone any contravention of the terms and conditions of this approval. |
| Canadian Natural Resources Limited | Yellowhead County NW-15-51-12-W5 | 19-Apr-11 | AEPEA(R) 227(e) | The Company operates the West Pembina Sour Gas Plant pursuant to an Approval. It contravened its approval with two separate releases from the Industrial Runoff Control System on June 9th and July 23rd, 2010. |
| Forster Nurseries Ltd. | Strathcona County NE-9-51-20-W4 | 19-Apr-11 | WA 49 | The Company conducted an activity, the withdrawal of water at the Dr. Allen Project located at NE 9-51-20-W4M without a license in the fall of 2008 and spring and summer of 2009. |
| Imperial Oil Limited | Edmonton NW-6-53-23-W4 | 03-May-11 | AEPEA(R) 227(e) | The Company operates the Strathcona Refinery Plant pursuant to an Approval. It contravened its Approval by failing to complete the second RATA and main stack survey prior to December 31, 2010. |
| Monkman, Don | Leduc County SW-29-49-26-W4 | 06-May-11 | WA 36(1) | Mr. Monkman conducted an activity, the unauthorized construction in a wetland at the Don Byrne Investments property sometime between 2007 and 2008. |
| Fieldberg, Harold J. | Cypress County Plan 9511232, Block 1, Lot 1 | 17-May-11 | WA 49(1) | Mr. Fieldberg conducted an activity, the diversion of groundwater without a licence on several occasions during the months of June, July, August and September, 2009. |
| Gergely Farms Ltd. | County of Lethbridge NE-32-8-20-W4 | 24-May-11 | AEPEA(R) 60 | The Company conducted an activity, the burning of prohibited debris (metal and plastics) in an open fire without an approval on May 16, 2011. |
| Westlock County | Westlock County SW-15-60-24-W4 | 16-Jun-11 | WA 36(1) | The County conducted an activity, the unauthorized alteration of wetlands commencing in 2009. |
| Apache Canada Ltd. | County of Paintearth NW-11-39-16-W4 | 27-Jun-11 | AEPEA(R) 227(e) | The Company operates the Halkirk Red Willow Sour Gas Plant pursuant to an Approval. It contravened its Approval with failure to submit the Industrial Runoff Control System Proposal and Soil Stockpile Plan, both of which were due August 31, 2009; late submission of the Groundwater Monitoring Program |

# *Enforcement Actions*

*1 Apr 2011 - 30 Jun 2011*

| *Company/Individual* | *Municipality / LLD* | *Decision Date/ Penalty* | *Act/ Regulation* | *Comments / Disposition* |
|---|---|---|---|---|
| | | **Warning Letters** | | |
| | | | | Proposal due on or before December 1, 2009 and received May 11, 2010; and failure to immediately report by telephone any contravention of the terms and conditions of this approval. |
| Westland Distributors Ltd. | Balzac<br>Plan 0713406, Block 2, Lot 1 | 28-Jun-11 | WA<br>36(1) | The Company conducted an activity, the removal/filling in of a water body sometime after April 2004. |

# *Enforcement Actions*

*1 Apr 2011 - 30 Jun 2011*

| *Company/Individual* | *Municipality / LLD* | *Decision Date/ Penalty* | *Act/ Regulation* | *Comments / Disposition* |
|---|---|---|---|---|
| **Warning Letters** | | | | |
| | | | | Proposal due on or before December 1, 2009 and received May 11, 2010; and failure to immediately report by telephone any contravention of the terms and conditions of this approval. |
| Westland Distributors Ltd. | Balzac<br>Plan 0713406, Block 2, Lot 1 | 28-Jun-11 | WA<br>36(1) | The Company conducted an activity, the removal/filling in of a water body sometime after April 2004. |

# *Enforcement Actions*

*1 Apr 2011 - 30 Jun 2011*

| *Company/Individual* | *Municipality / LLD* | *Decision Date/ Penalty* | *Act/ Regulation* | *Comments / Disposition* |
|---|---|---|---|---|
| **Water Management Orders** | | | | |
| No Activity | | | | |